

COMMONWEALTH OF VIRGINIA
GAS AND OIL BOARD
February 16, 2010

Pursuant to Sections 45.1-361.9B and 45.1361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will hold their regular monthly hearings commencing at 9 a.m. on Tuesday, February 16, 2010. The hearings will be conducted at the Conference Center, Russell County Office Building, and 139 Highland Drive, Lebanon, Virginia.

1. The Board will receive public comments.
2. The Board will consider amendments/recommendations for the standardized clear-language royalty payment statement for parties being escrowed by the Board.
3. A petition from CNX Gas Company LLC for re-pooling of coalbed methane unit O-41, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-93-0420-0362-02. Continued from December 2009.
4. A petition from CNX Gas Company, LLC for re-pooling of coalbed methane unit N-40, Garden District, Buchanan County, Virginia. Docket Number VGOB-93-0420-0358-02. Continued from December 2009.
5. A petition from CNX Gas Company, LLC for re-pooling of coalbed methane unit N-41, Garden District, Buchanan County, Virginia. Docket Number VGOB-93-0420-0359-02. Continued from December 2009.
6. A petition from CNX Gas Company, LLC for re-pooling of coalbed methane unit O-40, Garden District, Buchanan County, Virginia. Docket Number VGOB-0420-0361-03. Continued from December 2009.
7. A petition from EQT Production Company for the creation of a unit and pooling of conventional well V-536901, Gladeville District, Wise County, Virginia. Docket Number VGOB-09-1215-2647. Continued from December 2009.
8. A petition from EQT Production Company for modification of a 320 acre provisional drilling unit (EQT 2401) for the drilling of horizontal conventional gas wells, Gladeville district, Wise County, Virginia. Docket Number VGOB-08-1219-2401-01. Continued from December 2009.
9. A petition from CNX Gas Company LLC for pooling of horizontal conventional drilling unit for horizontal conventional Unit I12CV, South Grundy District, and Buchanan County, Virginia. Docket Number VGOB 10-0119-2661. This portion of the prior petition was continued from January 2010.
10. A petition from EQT Production Company for the pooling of Unit and well VC-537199 (Nora Grid BP-23), Kenady District, and Dickenson County, Virginia. Docket Number VGOB 10-0119-2662. The petition was continued from January 2010.

11. A petition from EQT Production Company for modification of the Nora Coalbed Gas Field to allow for an additional well to be drilled in units AH-73, AH-75, AI-74, AL-80 and AZ-52. Docket Number VGOB-089-0126-0009-60.
12. A petition from Range Resources-Pine Mountain Inc. for the establishment of a provisional drilling unit (RR 2670) consisting of 320 acres for the drilling of horizontal conventional gas wells, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-10-0216-2670.
13. A petition from Range Resources-Pine Mountain Inc. for the establishment of a provisional drilling unit (EQT 2671) consisting of 320 acres for the drilling of horizontal conventional gas wells, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-0216-2671.
14. A petition from EQT Production Company for the pooling of coalbed methane unit VCI-539488, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0216-2672.
15. A petition from EQT Production Company for the pooling of coalbed methane unit VCI-539484, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0216-2673.
16. A petition from EQT Production Company for the pooling of coalbed methane unit VCI-539473, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0216-2674.
17. A petition from EQT Production Company for the pooling of coalbed methane unit VCI-539479, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0216-2675.
18. A petition from Appalachian Energy Inc. for modification of the Nora Coalbed Gas Field to allow for an additional well to be drilled in units D-94, D-95, D-96, E-94, E-95, E-96, F-94, F-95, F-96, F-97, F-98, G-95, G-96, G-97, G-98, G-99. Docket Number VGOB-89-0126-0009-61.
19. A petition from CNX Gas Company, LLC for the establishment of a provisional drilling unit for the drilling of horizontal conventional gas wells, Unit G43SH. Garden District, Buchanan County, Virginia. Docket Number VGOB-10-0216-2676.
20. A petition from CNX Gas Company, LLC for disbursement of funds from escrow and authorization for direct payment of royalties for a portion of Tract 4, Unit AW116, Russell County, Virginia. Docket Number VGOB-01-0116-0858-01.
21. A petition from CNX Gas Company, LLC for disbursement of funds from escrow and authorization for direct payment of royalties for a portion of Tract 3, Unit CC-28, Buchanan County, Virginia. Docket Number VGOB-92-1020-0280-01.

22. A petition from CNX Gas Company, LLC for disbursement of funds from escrow and authorization for direct payment of royalties for a portion of Tracts 1 and 4, Unit DD-28, Buchanan County, Virginia. Docket Number VGOB-01-0918-0921-01.
23. A petition from CNX Gas Company, LLC for disbursement of funds from escrow and authorization for direct payment of royalties for Tracts 1C, 1E and 1F, Unit FF-32, Russell County, Virginia. Docket Number VGOB-03-0318-1132-01.
24. A petition from Range Resources-Pine Mountain, Inc. for the establishment of a drilling unit and pooling for conventional gas well V-530204, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-0216-2677.
25. The Board will receive a status report from Robinson, Farmer & Cox, Accounting Firm performing the audit of the Virginia Gas and Oil Board escrow account.
26. The Board will receive a status report from First Bank and Trust, Escrow Agent for the Virginia Gas and Oil Board escrow account.
27. The Board will consider approval of the January 2010 docket minutes.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-415-9700.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the February hearing should contact the Department of Mines, Minerals and Energy at 276-415-9700 or by calling the Virginia Relay Center TTY/TDD at 1-800-828-1120 or 1140 by February 11, 2010.

The deadline for filing of petitions to the Board for the March 2010 hearing is 5 p.m., Friday, February 12, 2010 with the March hearing scheduled for Tuesday, March 16, 2010 at the Conference Center, Russell County Office Building, and 139 Highland Drive, Lebanon, Virginia.